GUJARAT ENERGY

GEL/SEC/2026/1603 **12th August, 2026**

BSE Limited, Phiroze Jeejeebhoy Tower, Dalal Street, Mumbai Company Code: BSE - 539336	**National Stock Exchange of India Ltd,** Exchange Plaza, 5th Floor, Plot No. C/1, G Block, Bandra Kurla Complex, Bandra (East), Mumbai Company Code: NSE - GUJENERGY

Sub: Intimation under Regulation 30 of SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015

Respected Sir/ Madam,

We are pleased to enclose herewith the Investor Presentation Q1 FY 27. The same will be made available on the website of the Company viz. www.gujarat-energy.com.

The said presentation will also be used for Post Earnings Conference Call with Analysts/Investors by the Company.

This is for your information and records.

Thanking you,

For, Gujarat Energy Limited

SANDEEP VISHNUPRASAD DAVE

Digitally signed by SANDEEP VISHNUPRASAD DAVE
DN: c=IN, o=Personal,
pseudonym=044c415402de4d20a757af9ea744367d,
2.5.4.20=6ad72d79236b5dc8cafbfb5c50c7369ea609d33877775d6da398fd27f41c3ebf,
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serialNumber=2e730495face7cec9ce0617656a1b6b9708e36bef5f715769debaeebc944de5a,
cn=SANDEEP VISHNUPRASAD DAVE
Date: 2026.08.12 13:18:48 +05'30'

Sandeep Dave
Company Secretary

Evolving Green Energy

to New Heights **PAN India!**

GUJARAT ENERGY

GUJARAT ENERGY LIMITED

INVESTOR PRESENTATION | Q1FY27 | August 2026

NSE: GUJENERGY | BSE: 539336 | Bloomberg: GUJENERG:IN

#fuelingthegrowth

// Gujarat Gas Limited

Is Now

Gujarat Energy Limited

- Post successful completion of the Scheme of Arrangement, Ministry of Corporate Affairs have approved the renaming of Gujarat Gas Limited to Gujarat Energy Limited, reflecting the Company's expanded presence across the energy value chain beyond city gas distribution.
- The new name better captures the Group's integrated identity spanning Exploration & Production, Gas Trading, City Gas Distribution and Renewable Energy, and aligns with the Company's long-term positioning as a diversified energy Company.

Business Updates

- In response to the Middle East geopolitical crisis, Gujarat Energy Limited (GEL) demonstrated its operational resilience and customer-centric approach by ensuring gas supply to the Morbi ceramic industry. This strategic support led to a significant increase in gas volumes, rising from approximately 0.4 MMSCMD in April 2026 to around 8.0 MMSCMD during May-June 2026, reinforcing GGL's position as a reliable energy partner.
- Achieved highest ever CNG volume of 3.76 mmscmd in Q1 FY27, as compared to 3.33 mmscmd to Q1 FY26, increase by 13%.
- In Q1 FY27 posted strong financials with revenue of Rs 9,670 Cr (+63% YoY), EBITDA of Rs. 1,482 Cr (+65% YoY) and PAT of Rs. 998 (+78% YoY).
- GEL achieved Volume of 15.66 MMSCMD for Q1 FY 2027 (+18% YoY). GEL achieved highest ever volume of 12.34 mmscmd in CGD segment.
- During the quarter company added 6 new CNG Stations, resulting into total CNG stations of 844 till Q1 FY 2027.
- During the quarter company sourced 10 LNG cargoes as compared to 6 LNG cargoes in Q1FY26.
- GEL connected ~91,000 D-PNG Connections and +1,000 C-PNG under PNG Drive during January 26 to June 26.

Inside the **Presentation**

01/ Q1 FY27 Financial Performance

Quarterly (Q1 FY27) 06

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GUJARAT ENERGY

SECTION 1

Q1 FY27 Financial Performance

Financial Performance: Quarterly (Q1 FY27) 06

Company financials for Q1 FY27

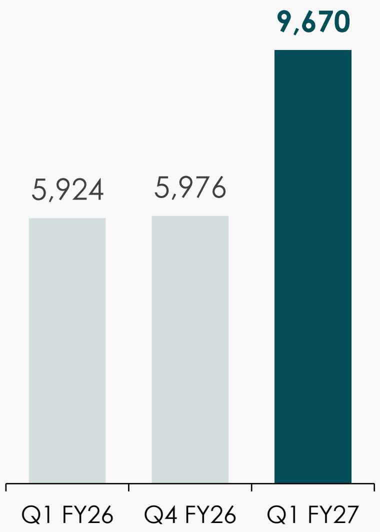
Q1 FY27 Financial Performance

Financial Performance: Quarterly (Q1 FY27)

Standalone Financials | Post Scheme of Arrangement

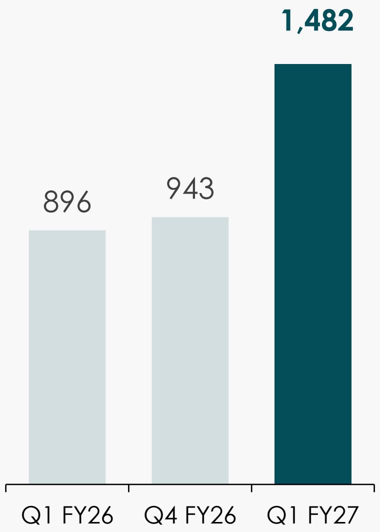
Revenue from Operations
(₹ CRORE)

₹9,670
CRORE



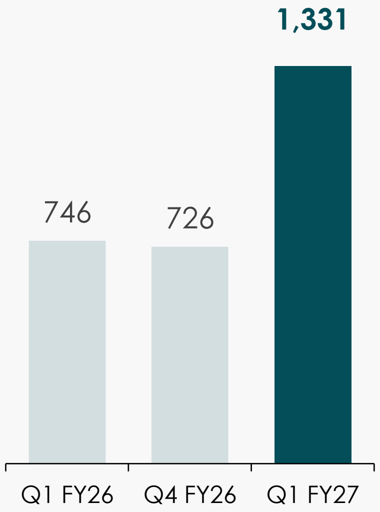
EBITDA
(₹ CRORE)

₹1,482
CRORE



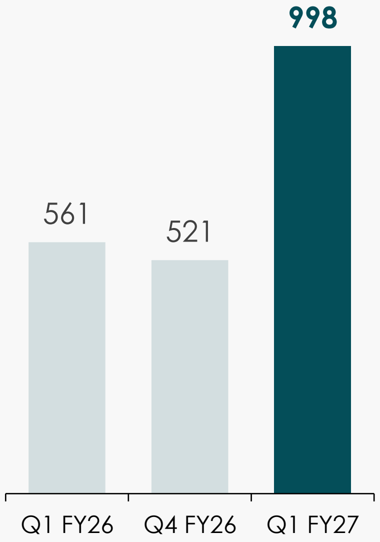
Profit Before Tax
(₹ CRORE)

₹1,331
CRORE



Profit After Tax
(₹ CRORE)

₹998
CRORE



SECTION 2

About the Company

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Capital Allocation	11

An integrated natural gas company spanning the entire value chain post Scheme of Arrangement, with diversified presence across Exploration & Production, Gas Trading, City Gas Distribution and Renewable Energy.

Company’s Presence Across the Value Chain

Post Scheme of Arrangement: Gujarat Energy is an integrated natural gas company with end-to-end value chain coverage and a clean energy diversification arm.

UPSTREAM

Exploration & Production
Producing oil & gas

16
(6 operated and 10 non operated)
E&P Blocks

11
Producing Blocks

MIDSTREAM

Gas Trading
Sourcing & marketing gas

~12
MMSCMD Avg. Traded (5Y)

490+
LNG Cargoes Imported till June26

Since 2009
LNG Trading Track Record

DOWNSTREAM

City Gas Distribution
Last-mile gas distribution

27
CGD Authorisations

844
CNG Stations

24.77+ Lacs
PNG Connections

CLEAN ENERGY

Renewable
Renewable energy generation

123.9 MW
Combined Wind Capacity

Long term PPA

79
WTGs Operational

Footnote:

*Volume standalone of Gas Trading Business of GSPC (Including volume supplied to GEL (erstwhile Gujarat Gas Limited)

Company Overview

Businesses and major investments under Gujarat Energy Limited

GUJARAT ENERGY

GUJARAT ENERGY LIMITED

Business

City Gas Distribution Business

Gas Trading Business

Exploration & Production Business

Renewable Business

Major Investments

49.94%
Sabarmati Gas Limited (CGD)

100.00%
Guj Info Petro Limited (IT Services)

36.80%
GSPC LNG (LNG Terminal — Mundra)

97.47%
GSPC Pipavav Power Company Limited (Power)

65.45%
Gujarat State Energy Generation Limited (Power)

Debt-Free

Balance Sheet with Cash Reserves of ₹7,000 + Cr

AAA Stable / A1+

Credit Rating from CRISIL CARE and India Ratings

Footnote:
1. Major Investments include subsidiaries, joint ventures and associate companies.

Governance

Board of Directors

Shri Manoj Kumar Das, IAS
CHAIRMAN

- Senior IAS Officer with leadership across GoG including Municipal Commissioner Surat & Vadodara, District (J&K Affairs), Home Ministry, Principal Secretary (Industries & Mines, Food & Civil Supplies)
- Served as Additional Chief Secretary to Hon'ble Chief Minister of Gujarat
- Presently Chief Secretary, Government of Gujarat

Dr. T Natarajan, IAS
DIRECTOR

- Presently Additional Chief Secretary, FD, GoG
- Previously Additional Secretary Dept of EA, GoI and Ministry of Defence
- Served as Senior Advisor to the Executive Director of India in the IMF
- Has held a range of responsibilities in GoG including District Collector & District Development Officer

Shri Ashwini Kumar, IAS
DIRECTOR

- Presently, Principal Secretary to the Energy and Petrochemicals Department, GOG
- Worked across Govt departments, district administration, secretariat-level policy roles, and leadership positions in PSUs and statutory bodies.
- Served as Principal Secretary to the Urban Development & Urban Housing Department, Director and Chairman on the boards of various PSUs and secretary to Hon'ble Chief Minister Gujarat for over 5 year.

Shri Balwant Singh, IAS (Retd.)
INDEPENDENT DIRECTOR

- Worked across Govt departments and PSUs in Energy & Petrochemicals, Ports & Fisheries, Home and General Administration
- Served as MD of GSFC and GNFC, Chairman of GSPL and GMB
- Post retirement, served as State CIC, Gujarat State

Dr. Rekha Jain
INDEPENDENT DIRECTOR

- Served as Professor in IIM, Ahmedabad
- Specialist in Information Technology, Payment & Settlement Systems, Business Management and Risk Management
- Independent Director on the Board of Telecommunication Consultants of India Ltd (TCIL)

Prof. Yogesh Singh
INDEPENDENT DIRECTOR

- Vice Chancellor of University of Delhi
- Previously Director of Netaji Subhas Institute of Technology, Delhi and VC of Maharaja Sayajirao University of Baroda
- Research areas: Software Testing, Software Quality & Metrics, Empirical Software Engineering

Shri Bhadresh Mehta
INDEPENDENT DIRECTOR

- Senior management executive with experience across finance, audit and infotech functions
- Specialises in strategic planning, financial management, auditing, information technology and risk management

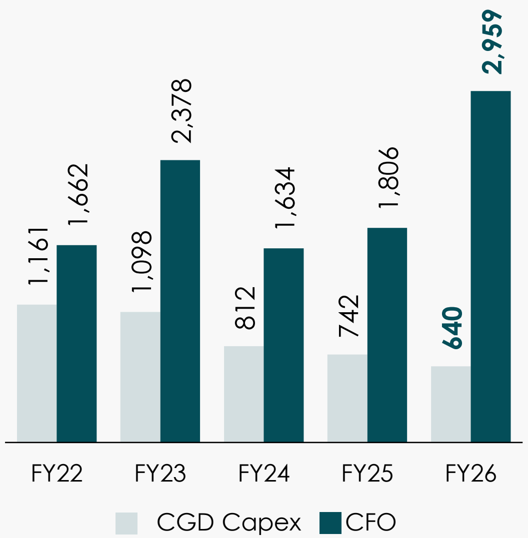
Smt. Avantika Singh Aulakh, IAS
MANAGING DIRECTOR

- MD of GEL & GACL and Vice Chairperson of GSPC LNG & GTL.
- Previously Additional Principal Secretary to Hon'ble Chief Minister of Gujarat
- Conferred with National Award for Best Electoral Practices (2012, 2017) and National Beti Bachao Beti Padhao award (2018)
- Served as Vice Chairman & CEO of GMB, CEO of GIDB, MD of GRIDE, Director of Technical Education.

Capital Allocation

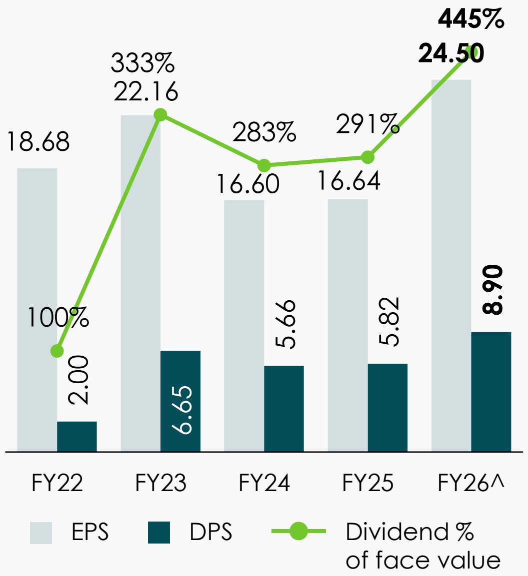
Capital deployment, shareholder returns and market value

CAPEX & CFO
(₹ CRORE)

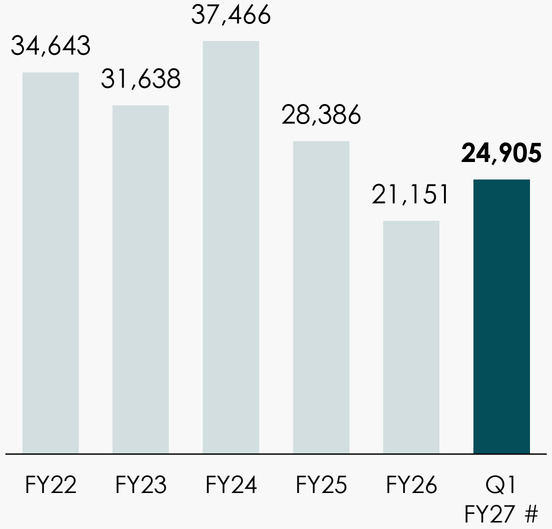


*Cash Flow from Operating Activity

EPS & Dividend Per Share
(₹)



Market Capitalization (NSE)
(₹ CRORE | AS AT FISCAL YEAR-END)



Footnote:.

Upto FY25 as per previously reported numbers of Gujarat Gas Limited pre merger and for FY26 as per merged entity.

EPS calculated based on expanded based on 93.82 Crores equity shares for FY26

^ Dividend subject to approval of AGM. # Market Cap as on 10th August 2026.

GUJARAT ENERGY

SECTION 3

Business Segments

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Exploration & Production	25
Renewable Business	28
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Four operating businesses post Scheme of Arrangement (City Gas Distribution, Gas Trading, Exploration & Production, Renewable) along with key strategic investments in adjacent natural gas value chain.

City Gas Distribution: Snapshot	**14**
CGD Operational Performance: Q1 FY27	**15**
CGD Revenue Stream Breakdown Q1 FY27	**16**
CGD Geographical Footprint	**17**
CGD Consumer Base Expansion	**18**
CGD Gas Station Footprint	**19**
PNG Drive	**20**

India's largest CGD network, distributing natural gas across 27 GAs covering 6 states and 1 UT through 844 CNG stations and 24.77 lakh PNG connections.

01

BUSINESS 1 OF 4

City Gas Distribution

GUJARAT ENERGY

City Gas Distribution: Snapshot

India's Largest CGD Company

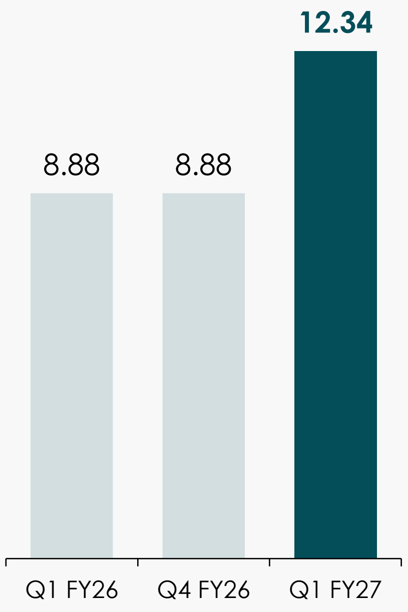
Geographical Presence	Customer Base	Infrastructure
27 CGD Authorisations	**24.77+ Lakh** PNG Domestic Connections	**~45,900 KMs** Pipeline Network
6+1 States & Union Territories	**16,600+** PNG Commercial Connections	**844** CNG Stations
44 Total Districts Covered	**4,496+** PNG Industrial Connections	

Footnote:
1. All data as of 30st June 2026, unless stated otherwise

CGD Operational Performance: Quarterly (Q1 FY27)

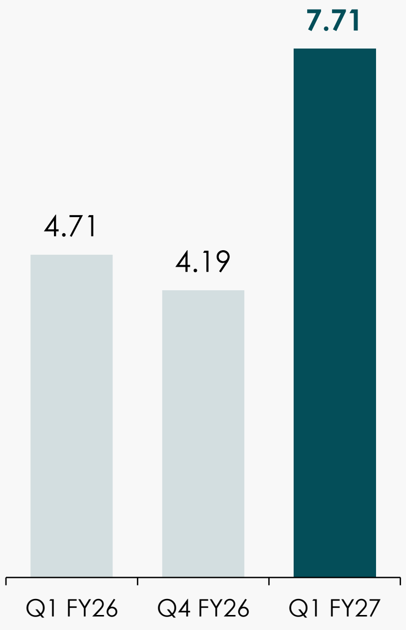
Total Volume
(MMSCMD)

12.34



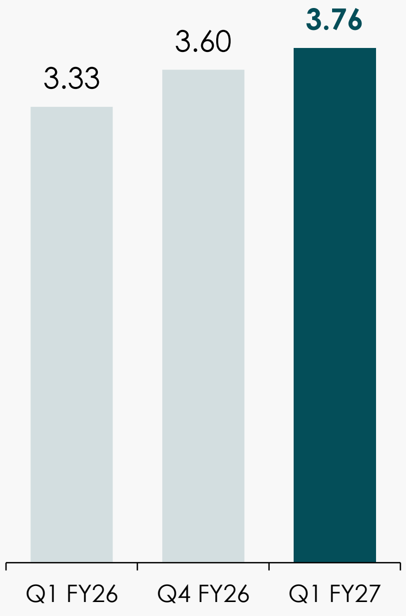
PNG - Industrial
(MMSCMD)

7.71



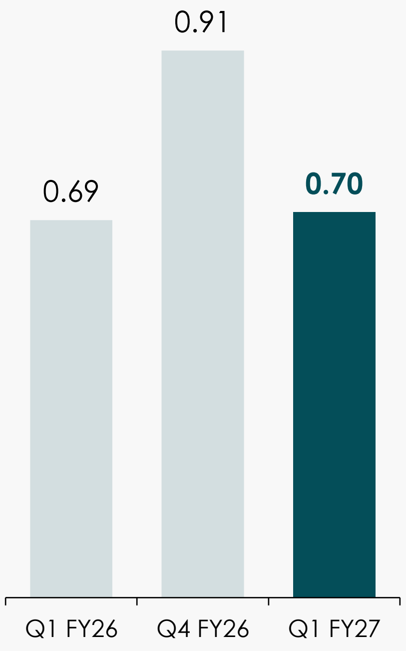
CNG Volume
(MMSCMD)

3.76



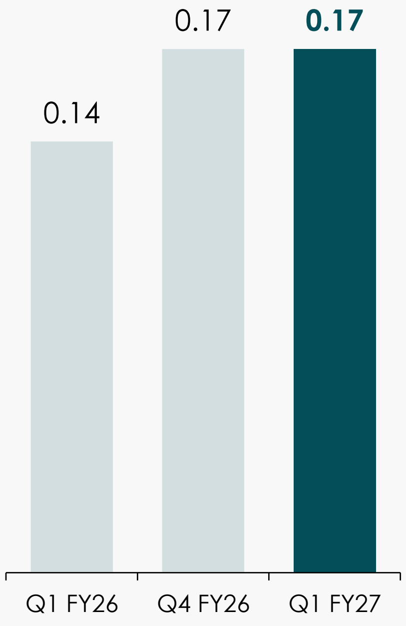
PNG - Domestic
(MMSCMD)

0.70



PNG - Commercial
(MMSCMD)

0.17



Footnote:
Volumes in MMSCMD, rounded to two decimals.

CGD Revenue Stream Breakdown Q1 FY27

GAS DISTRIBUTION
100%
12.34 mmscmd

PNG
70%
8.58 mmscmd

CNG
30%
3.76 mmscmd

Industrial
63%
7.71 mmscmd

Domestic
6%
0.70 mmscmd

Commercial
1%
0.17 mmscmd

Footnote:
1. Based on Q1 FY27 volume
2. Volumes in MMSCMD, rounded to two decimals

GUJARAT ENERGY

PNG - Industrial

Presence across key industrial zones: Morbi, Bharuch-Ankleshwar, Valsad. Key growth drivers: Surat, Surendranagar, Rajkot, DNH

PNG - Domestic & Commercial

Presence across key urban zones in western India: Surat, Bharuch-Ankleshwar, Rajkot, Gandhinagar.

CNG - Stations

Presence across Gujarat and neighboring states. Key growth drivers: Surat, Rajkot, Thane, Bharuch, Ankleshwar, Valsad

CGD Geographical Footprint

Gujarat –
21 Districts

Madhya Pradesh –
5 Districts

- Ujjain
- Dewas
- Indore
- Jhabua
- Ratlam

Rajasthan –
4 Districts

- Dungarpur
- Banswara
- Jalore
- Sirohi

Union Territory of Dadra & Nagar Haveli

Maharashtra –
2 Districts

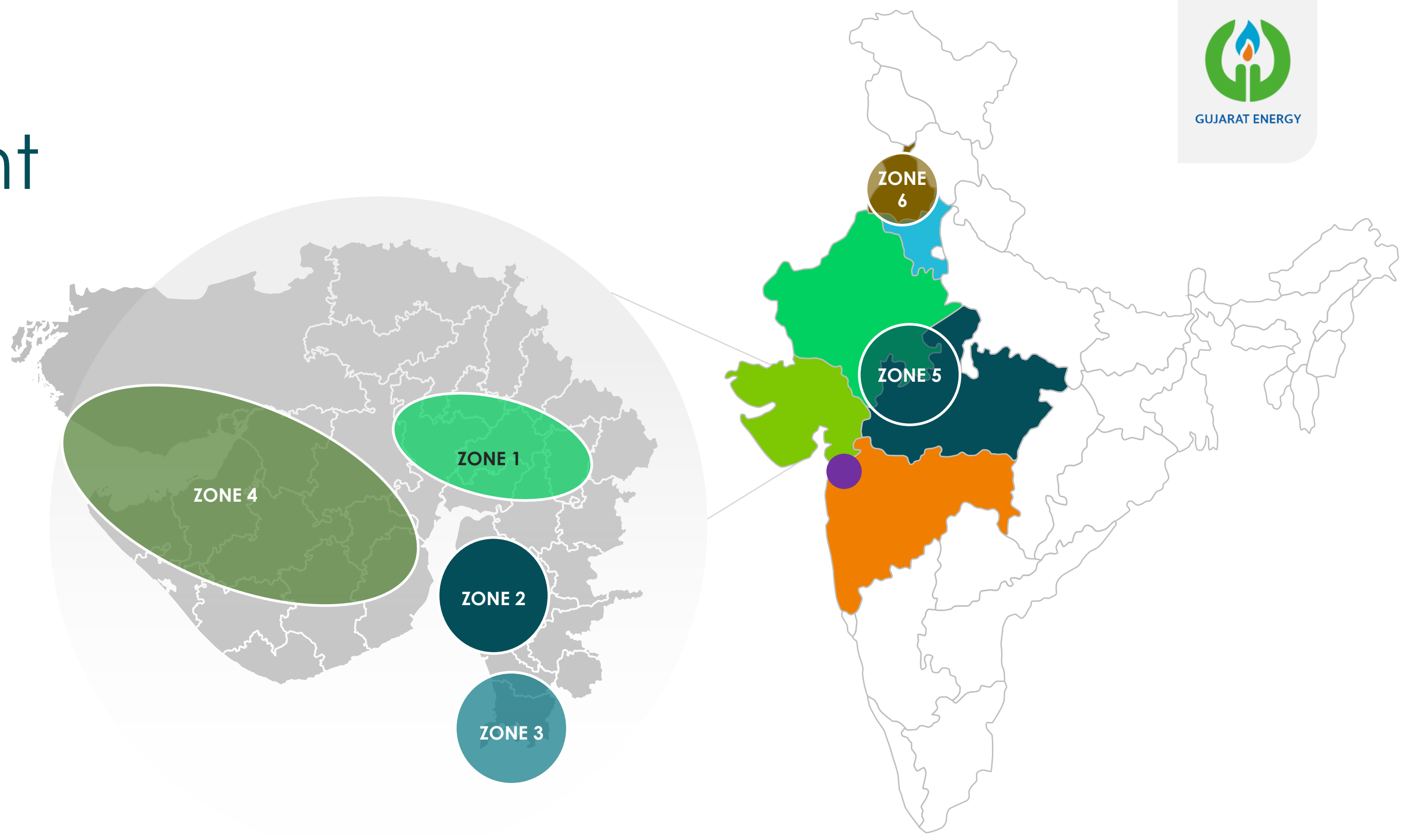
- Palghar District
- Thane Rural

Haryana –
2 Districts

- Sirsa
- Fatehabad

Punjab –
9 Districts

- Mansa
- Amritsar
- Bhatinda
- Ferozepur
- Faridkot
- Sri Muktsar Sahib
- Hoshiarpur & Gurdaspur
- Fazilka (part)



ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6
• Nadiad • Anand • Panchamahal • Dahod • Ahmedabad* • Gandhinagar	• Surat • Hazira • Bharuch and Ankleshwar • Dahej • Narmada	• Navsari • Valsad • DNH • Thane	• Rajkot • Jamnagar • Morbi • Surendranagar • Amreli • Bhavnagar • Kutchh (W)	• Ujjain-Dewas-Indore • Jalor-Sirohi • Jhabua-Banswara • Ratlam-Dungarpur	• Sirsa-Fatehbad-Mansa • Ferozpur-Faridkot – Mukhtasar Sahib • Hoshiarpur-Gurdaspur • Amritsar • Bhatinda

27
CGD Authorisations

6 + 1
States & Union Territories

44
Districts Covered in India

Footnote:
1. Map not to scale, only for reference purpose
2. *Except area already authorized

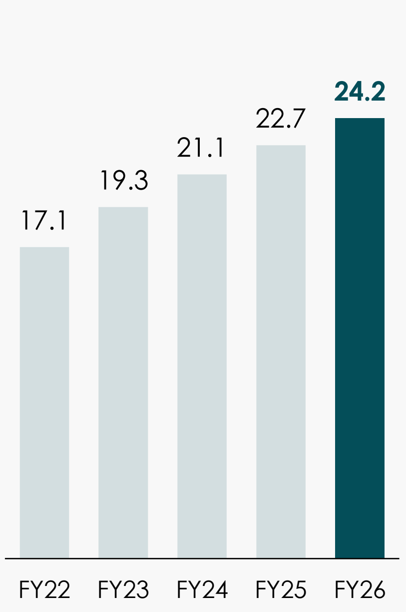
CGD Consumer Base Expansion (Annual)

GUJARAT ENERGY

Customer base, station network and pipeline density growth

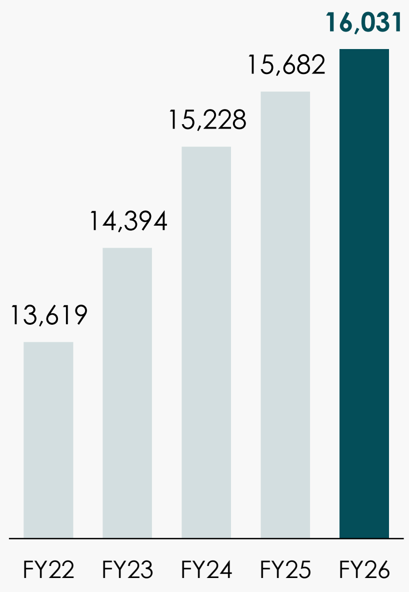
Domestic Connections
(IN LAKHS)

24.18



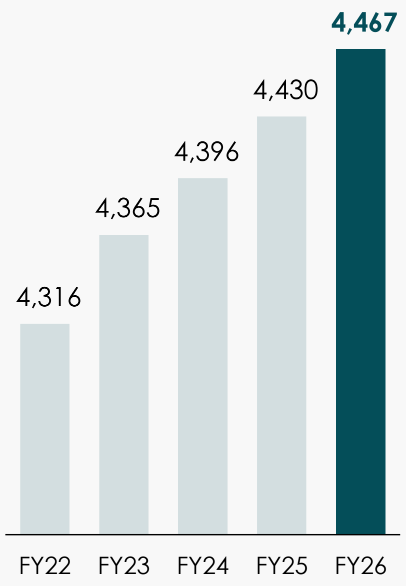
Commercial Customers
(Nos.)

16,031



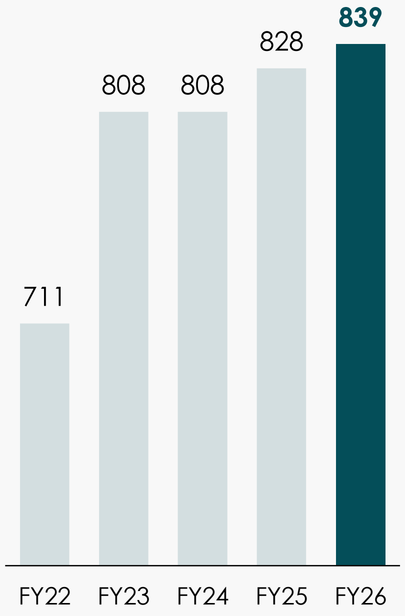
Industrial Customers
(Nos.)

4,467



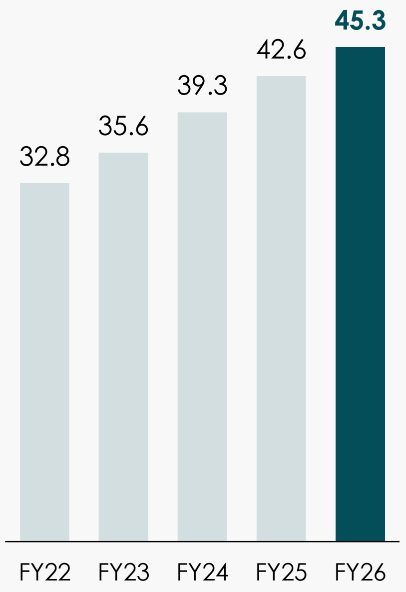
CNG Stations
(Nos.)

839



Gas Pipeline Network
('000 KMs)

45.3

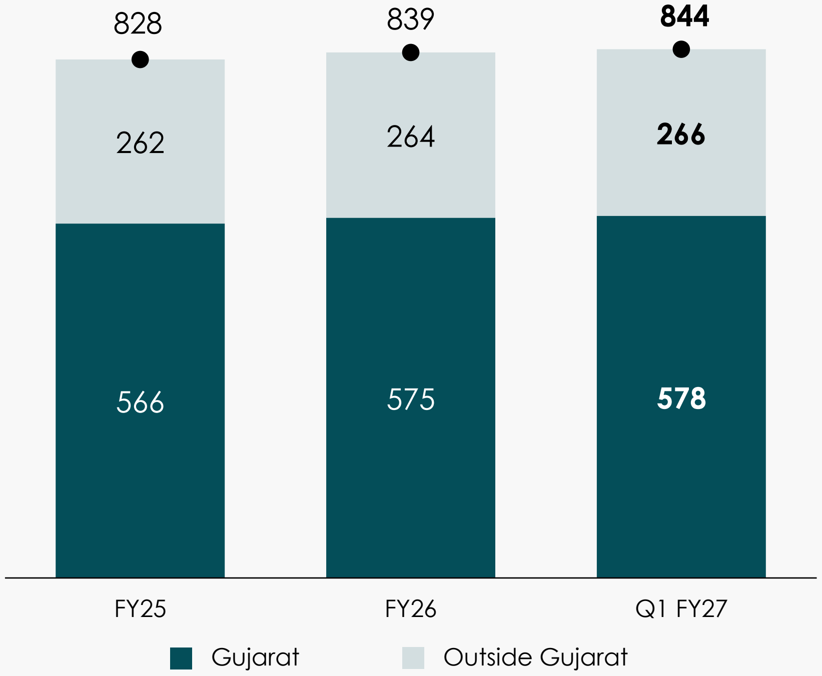


CGD Gas Station Footprint

CNG Station Footprint

(By Geography | Total stations by location)

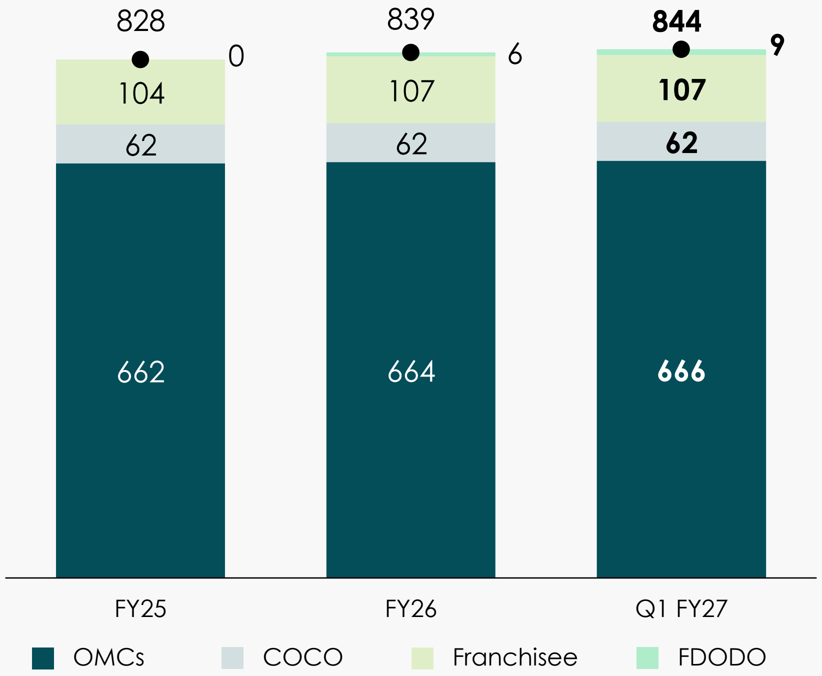
Gradual footprint expansion within and outside Gujarat



Station Type

(By Operating Model | Asset-light expansion focus)

Increasing focus on asset-light Franchisee, OMC and FDODO stations



GUJARAT ENERGY

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PNG Drive

Domestic
Between March 2026 and July 2026, GEL commissioned ~91,000 D-PNG connections .

Commercial
Between March 2026 and July 2026, GEL commissioned ~1,000 C-PNG connections .

Gas Trading: Business Overview 22
Gas Trading: Operational & Financial Data 23
Gas Trading: Key Suppliers & Customer Segments 24

India's leading natural gas trading company, with average ~12 mmscmd traded over the last 5 years and 490+ LNG cargoes imported under long term, short term and spot contracts.

02

BUSINESS 2 OF 4

Gas Trading

Gas Trading: Business Overview

Positioning:

3rd
India's leading natural gas trading company

Diversified portfolio
Supplier (domestic + International)
Customer base across Sectors & Geographies

MSPAs with all major LNG suppliers

Regas Capacity at
Dahej
Mundra

Since 2009
Independent LNG Imports

490+
LNG Cargoes Imported till June 2026

~12 mmscmd
Avg. Volume Traded (5Y)

Term LNG
Contracts with Producers and Traders

LNG Import for Gas Trading

1. **Sourcing**
   Agreements with global LNG producers, portfolio players and traders
2. **Import**
   LNG cargoes shipped to Indian terminals on DES / DAP / CFR basis
3. **Regasification**
   LNG converted back to natural gas at import terminals (Mundra, Dahej, Hazira, Dabhol, etc.)
4. **Trading & Sale**
   Distribution to CGD, Power, Fertilizer, Refinery and Chemical customers under term and spot contracts

Contract Architecture

CONTRACT TYPES

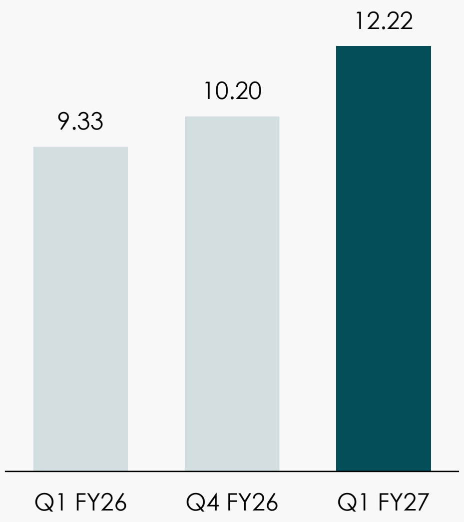
Long Term	>3 years
Medium Term	1 — 3 years
Short Term	0 — 1 years
Spot & Strips	30-60 days

Gas Trading: Operational & Financial Data

Trading volumes, sales, margin and cargo activity

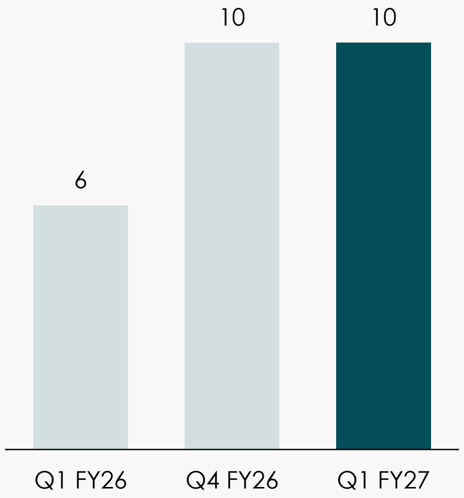
Trading Volume^
(MMSCMD)

12.22



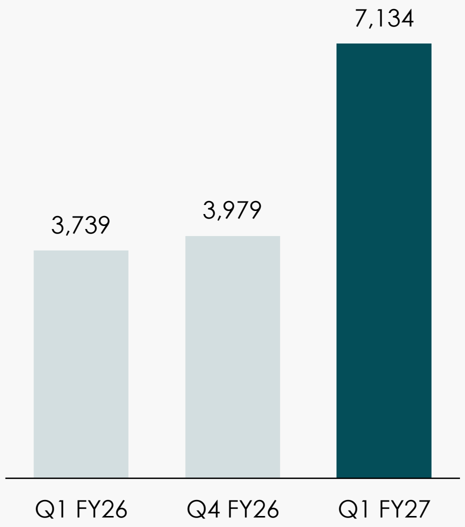
LNG Cargoes Imported
(Nos.)

10



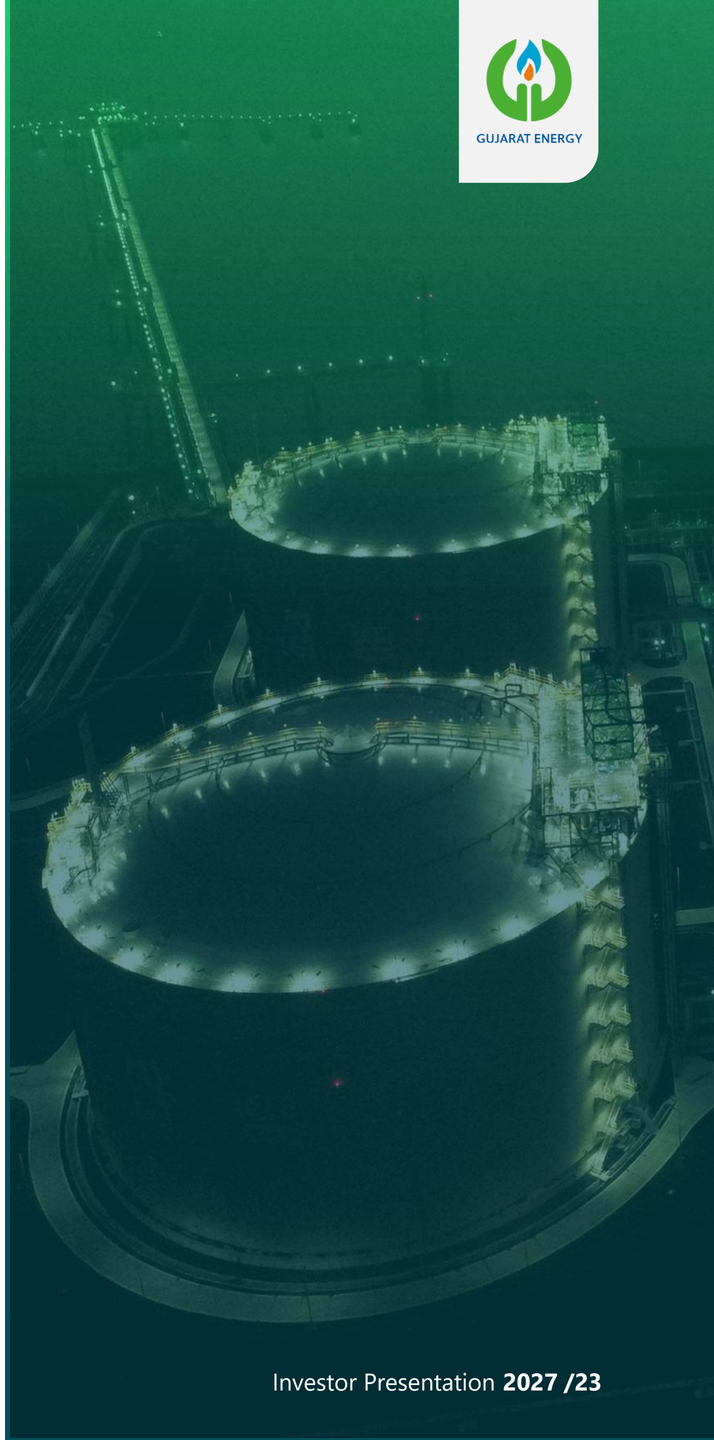
Sales
(₹ CRORE)

7,134



^Volume converted at 9880 Kcal/scm
Volume & Sales are prior to intersegment elimination to GEL CGD Segment

GAS TRADING



GUJARAT ENERGY

Gas Trading: Key Suppliers & Customer Segments

Key Customer Segments

CGD
City gas distribution companies across India

Power
Gas-based power generation plants

Chemicals
Chemical and process industries

Fertilizers
Urea and fertilizer manufacturers

Refinery
Refining and petrochemical complexes

Status of E&P Activities 26
E&P: Operational & Financial Data 27

Participating interest in 16 E&P Blocks including 6 operated blocks. Oil and gas production from 11 producing fields across onshore Gujarat and offshore basins.

BUSINESS 3 OF 4

Exploration & Production

Status of E&P Activities

16	Total E&P Fields / Blocks
06	Operated Blocks
10	Non-Operated Fields / Blocks
11	Producing Fields

GEL		ONGC		HOEC		GNRL	
Tarapur	56%	CB-ONN-2004/2	45%	North Balol	45%	Kanawara	70%
Tarapur RFPSC	70%	CB-ONN-2004/1	70%	Palej	35/ 50%		
Ahmedabad	50%	KG-OSN-2001/3	10%	Asjol	50%		
Ahmedabad RFPSC	50%	CB-ONN-2004/3	35%				
Ankleshwar	50%	MB-OSN-2005/1	20%				
Sanand Miroli	55%	GK-OSN-2009/1	20%				

11	Producing Field
5	Farm out in process

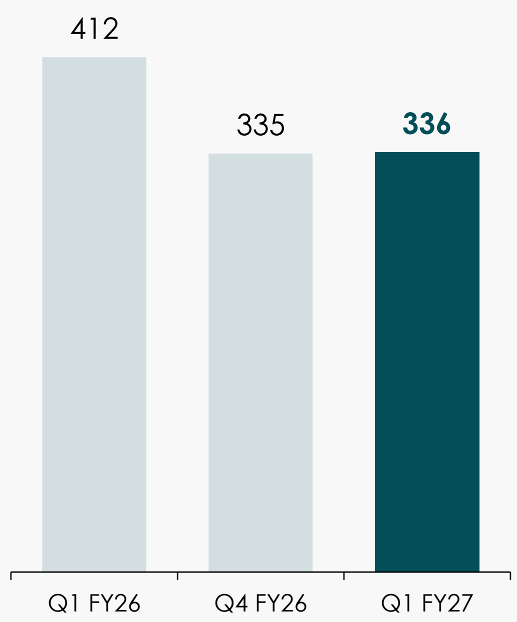
Footnote:
GEL's participating interest as per Production Sharing Contract (PSC)

E&P: Operational & Financial Data:

Production volumes, sales and margin (Company share)

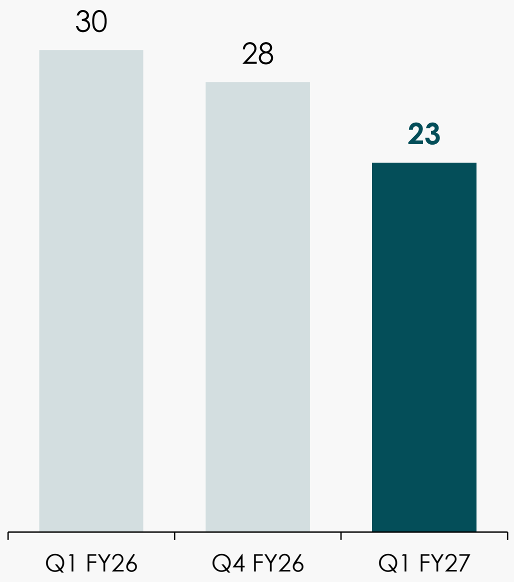
Oil Production
(BOPD)

336



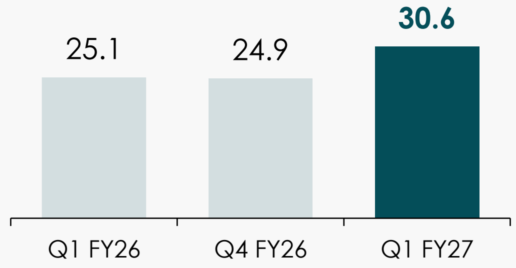
Gas Production
('000 SCMD)

23



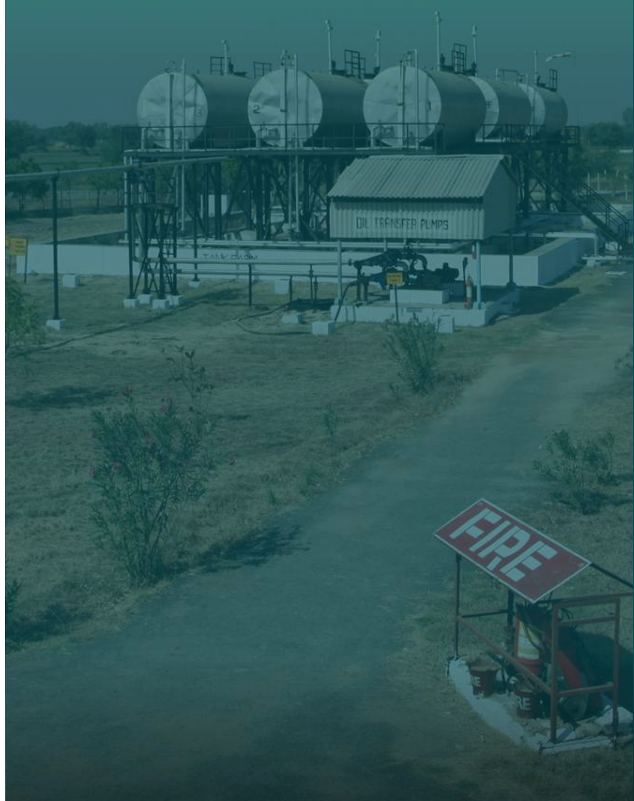
Sales
(₹ CRORE)

30.6



Footnote:
BOPD = Barrels of Oil Per Day; SCMD = Standard Cubic Meters per Day. Figures reflect company share.
Sales includes other income pertaining to E&P

E & P



Renewable: Wind Farm Asset Details 29
Renewable: PLF & Revenue Trend 30

Operating 123.9 MW of wind power capacity across 5 farms in Gujarat (Kutch, Rajkot, Porbandar) with 79 wind turbine generators under long-term PPAs.

04

BUSINESS 4 OF 4

Renewable Business

Renewable: Wind Farm Asset Details

5 wind farms across Gujarat | Combined 123.9 MW | 79 WTGs | PPA-backed revenue

Particular/ location	Nanisindhodi	Jamanwada	Adodar-Porbandar	Gorsar-Porbandar	Varsamedhi-Rajkot
Capacity	52.5 MW	18.9 MW	3 MW	18 MW	31.5 MW
No. of WTGs	35	9	2	12	21
Capacity per WTG	1.5 MW	2.1 MW	1.5 MW	1.5 MW	1.5 MW
Commissioned	Jul 2009	Mar 2012	Mar 2011	Mar 2011	Sep 2010
PPA Tenor	20 years	25 years	25 years	25 years	25 years

123.9 MW

Combined Capacity

79

Wind Turbine Generators

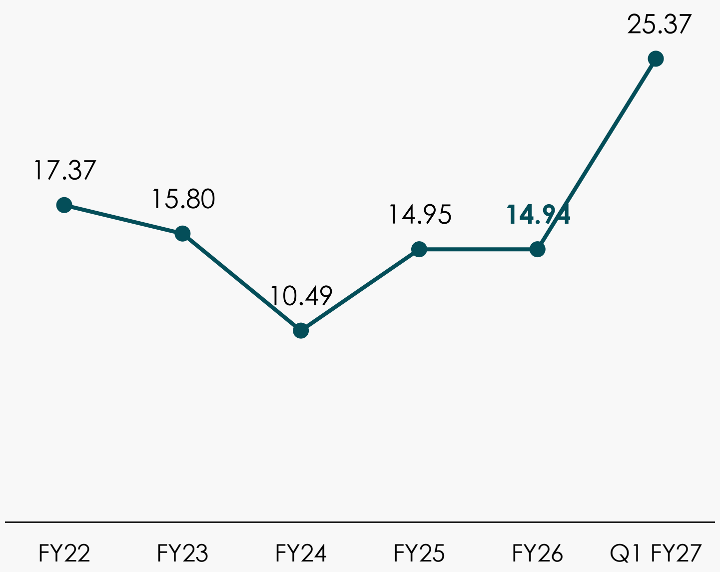
RENEWABLE

Renewable: PLF & Revenue Trend

FY22 — FY26 | Combined wind portfolio (123.9 MW)

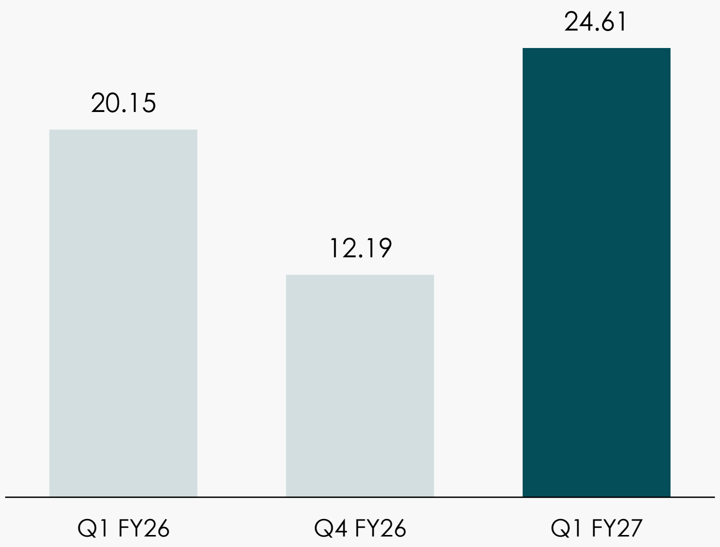
Plant Load Factor (PLF)
Combined PLF across 5 wind farms | (In %)

25.37%



Revenue
Combined revenue across 5 wind farms | (In ₹ Crore)

₹24.61 Cr



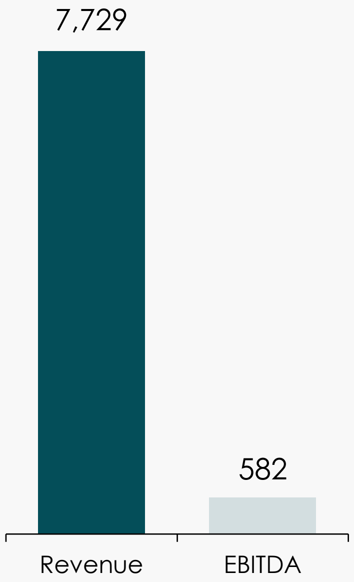
RENEWABLE Revenue and PLF of Windmill includes other income from windmills.

Segment
Profitability

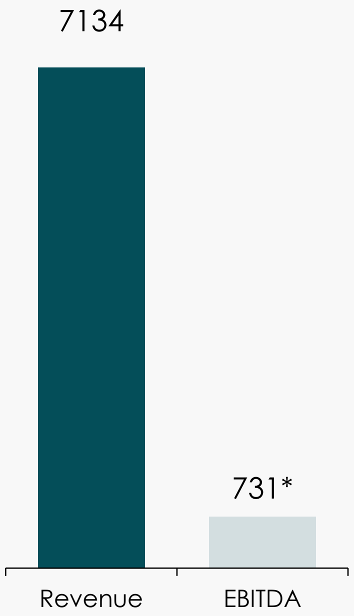
Segment Portability

Segment Wise Profitability (Q1 FY 2027)

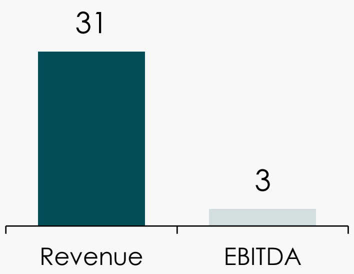
CGD
(₹ CRORE)



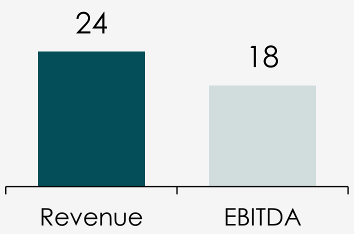
Gas Trading
(₹ CRORE)



E&P
(₹ CRORE)



Power
(₹ CRORE)



Segment

* *Prior to Finance charge compromising of BG/LC Charges*

GUJARAT ENERGY

SUB-SECTION 4

Appendix

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Reference material covering the completed Scheme of Arrangement, ESG and CSR initiatives, capital markets data, and supporting reference items.

Appendix

Scheme of Arrangement: Status Update

Amalgamation of GSPC, GSPL and GSPC Energy into GGL, and demerger of Gas Transmission Business Undertaking into GSPL Transmission Limited (GTL)

STATUS: Final Approval of MCA received on **17th April 2026** and Scheme made effective from **1st May 2026**.
GGL has been renamed as **GUJARAT ENERGY LIMITED** with effect from **14th May 2026.**

Amalgamation of GSPC into GGL

GSPC → GGL

Issuance of GGL's shares to shareholders of GSPC

305 : 10

10 shares of GGL (FV ₹2) for every 305 equity shares of GSPC (FV ₹1)

Record Date -**12 MAY 2026**
Allotment of Shares - **16 MAY 2026**
Final Listing and Trading approval - **17 JUNE 2026**

Completed

Amalgamation of GSPL into GGL

GSPL → GGL

Issuance of GGL's shares to shareholders of GSPL

13 : 10

10 shares of GGL (FV ₹2) for every 13 equity shares of GSPL (FV ₹10)

Record Date -**12 MAY 2026**
Allotment of Shares - **16 MAY 2026**
Final Listing and Trading approval - **17 JUNE 2026**

Completed

NEW NAME OF GGL

GGL → GUJARAT ENERGY LIMITED

New Name Positions GGL as Integrated Energy Company

New Name Approved by MCA and Fresh COI Issued by ROC on **14 MAY 2026**

Completed

Demerger of Gas Transmission Business Undertaking into GTL

GTBU → GTL

GGL Shareholders were allotted GTL Shares on **8 JULY 2026**

3 : 1

1 equity share of GTL (FV ₹10) for every 3 equity shares of GGL (FV ₹2)

(Listing of GTL in Progress)

Footnote:
The Scheme was approved by shareholders on 17th October 2025 with thumping majority..

Digital Drive / Initiatives

Customer-facing digital touchpoints and digital collection channels

DIGITAL COLLECTION

Multi-channel digital payments

GGL accepts collection through digital modes via mobile, application and website. Actively promoting digital collection through BHIM UPI.

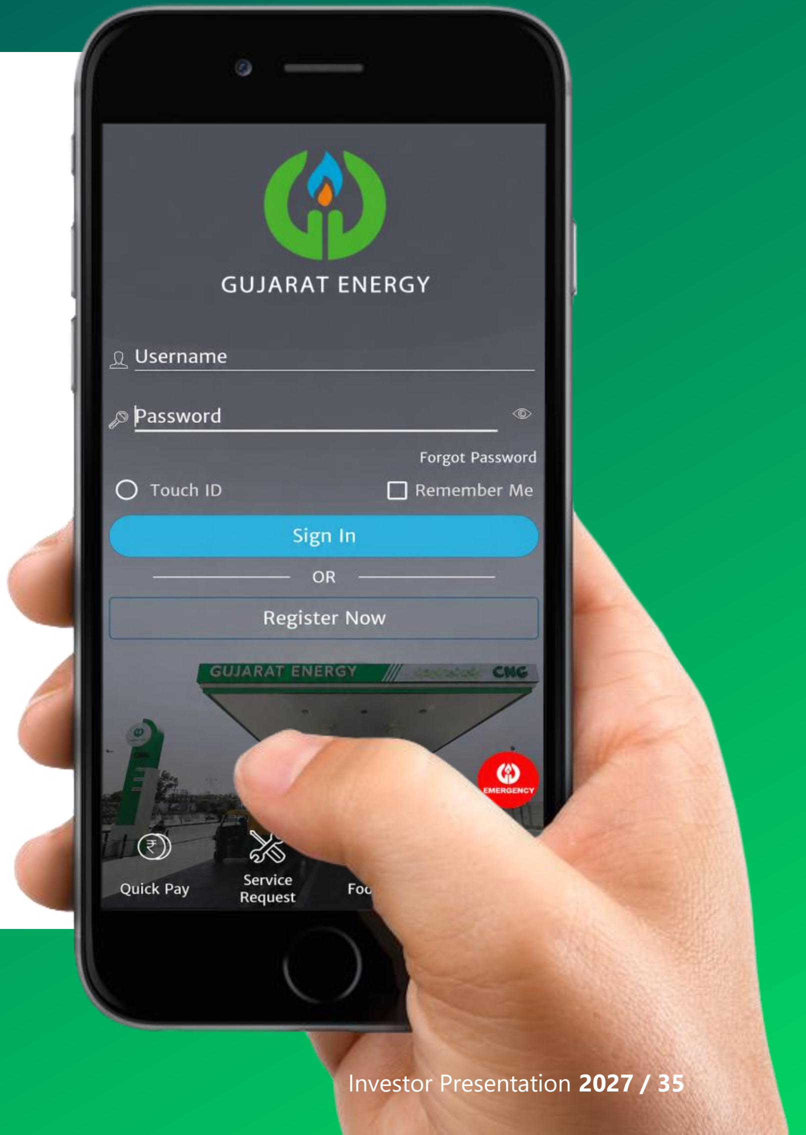
- MOBILE
- WEBSITE
- UPI APPLICATION

Channels are illustrative; actual mix evolves with customer preferences.

GUJARAT GAS MOBILE APPLICATION

Customer self-service, in your hand

- **Online PNG Registration**
  Apply for new connections digitally
- **Bill Payment**
  Settle bills through preferred digital channel
- **Submit Bill Reading**
  Self-report meter readings
- **Latest Gas Prices**
  D-PNG & CNG pricing



GUJARAT ENERGY

CSR Initiatives (1/2)

UN Mehta Equipment Support

Radiation protection system for cardiac Cath lab, robotic cardiac surgery machine, valves etc.

Apang Manav Mandal

375 PwDs were trained

Anganwadi Project

SETU Society (GEL Group Initiative) has issued 660 call outs for the construction of Anganwadis across the state of Gujarat.

Appendix

CSR Initiatives (2/2)

Income generation activities in aspirational districts

Contribution for income generation activities like customer hiring centers, cattle feed units, Mangalam canteen, millet-based value chain, micro enterprise development

Gas Supply to crematoriums

Providing gas supply to 65+ crematoriums across the operating areas of Gujarat Gas

GUJARAT ENERGY

ESG Initiatives

CBG Offtake by GEL

CBG offtake agreements – 4 in Q1 taking total tally to 39

Started CBG offtake from 5 new CBG plants – 2 in pipeline & 3 at CNG in Q1 taking tally to 14

Trainings & Awareness

~100 employees trained on HSE & Skill upgradation in Q1

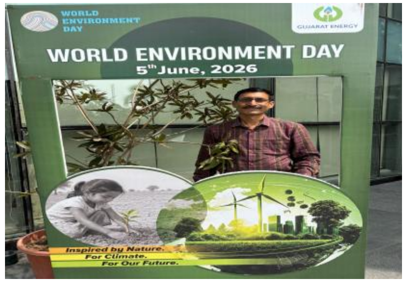
912 sessions on HSE & Tech. Competency Training & Awareness for contractor staff

Other Initiatives

World Environment Day 2026: Tree plantation, awareness sessions, and competitions including Waste to Wonder, Debate & Environmental Quiz.

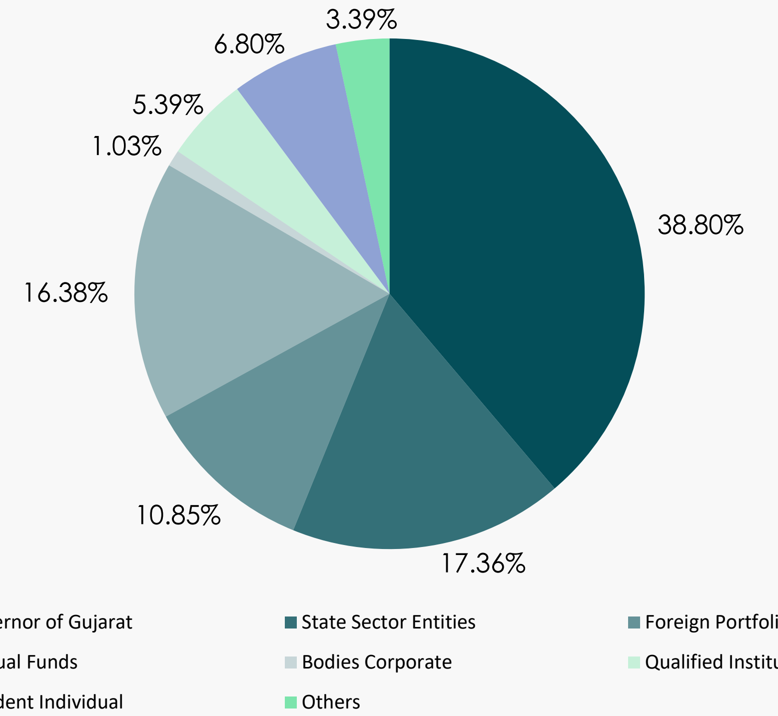
Automation & Digitization: Online name change, CNG station enquiry, WhatsApp status updates, and gas outage alerts.

Renewable Energy: 68.67 MU wind power generated in Q1.



Shareholding & Capital Markets

Shareholding Pattern



Capital Markets

Market Price	₹ 327.05
52 Week High / Low	₹ 261.25 / ₹ 452.00
Market Capitalization	₹ ~30,684 Crore

Paid up Share Capital	₹ 187.65 Crore
BSE Scrip Code	539336
NSE Scrip Symbol	GUJENERGY
Bloomberg	GUJENERG:IN

Footnote:
1. Market price & Market Capitalization as on 30th June 2026.
2. Shareholding data as on 30th June 2026.

Appendix

Glossary

Abbreviations and definitions used throughout this presentation

Volumes & Units

MMSCMD	Million Metric Standard Cubic Meter per Day
SCM	Standard Cubic Meter
SCMD	Standard Cubic Meters per Day
BOPD	Barrels of Oil Per Day
MW	Megawatt
mmbtu	Million British Thermal Units

City Gas Distribution

CGD	City Gas Distribution
CNG	Compressed Natural Gas
PNG	Piped Natural Gas
GA	Geographic Authorisation
COCO	Company-Owned Company-Operated
FDODO	Full Dealer Own Dealer Operated
OMC	Oil Marketing Companies

Trading, E&P & Renewables

LNG	Liquefied Natural Gas
DES	Delivered Ex-ship
DAP	Delivered at Place
CFR	Cost and Freight
FSRU	Floating Storage Regasification Unit
WTG	Wind Turbine Generator
PLF	Plant Load Factor
PPA	Power Purchase Agreement
CBG	Compressed Bio-Gas

Group, Pricing & Other

GoG	Government of Gujarat
GSPC	Gujarat State Petroleum Corporation
GSPL	Gujarat State Petronet Limited
GEL	GSPC Energy Limited
GGL	Gujarat Gas Limited
GTL	GSPL Transmission Limited
SETU	Socio-Economical Transformation and Upliftment Society
APM	Administered Price Mechanism
HPHT	High Pressure, High Temperature
NWG	New Well Gas

Safe Harbour

Forward-Looking Statements

Statements in this presentation may contain forward-looking information concerning Gujarat Energy Limited ("Gujarat Energy" or "the Company")'s strategy, operations, financial performance or condition, outlook, growth opportunities or circumstances in the sectors or markets in which the Company operates.

Forward-looking statements can sometimes be identified by the use of words such as "may", "believe", "will", "expect", "project", "estimate", "should", "anticipate", "plan", "continue", "seek", "pro-forma", "potential", "target", "forecast", "intend" or other similar words or expressions, and by their nature involve uncertainty because they depend on future circumstances and relate to events not all of which are in the Company's control or predictable by the Company.

Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to have been correct. Actual results could differ materially from those set out in the forward-looking statements. For a detailed analysis of factors that may affect business, financial performance or results of operations, please refer to the Risk Management section of the Company's latest Annual Report.

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